3D Oil Limited

West Seahorse-3

DAILY GEOLOGICAL REPORT

Report No. 6

REPORT PERIOD: 00:00 – 24:00 hrs, 29/04/2008

WELLSITE GEOLOGISTS: Mel Ngatai, Wen-Long Zang

RIG:	West Triton	**RT-ML (m):**	77.5	**DEPTH @ 24:00 HRS:**	1123 mMDRT 1040 mTVDRT
RIG TYPE:	Jack-up	**RT ELEV. (m, AMSL):**	38.0	**DEPTH LAST REPORT :** (@ 24:00 HRS)	1123 mMDRT 1040 mTVDRT
SPUD DATE:	24/04/2008 @ 04:15hrs	**LAST CSG/LINER:** (mMDRT)	340mm (13 ⅜") @ 1117.0	**24HR. PROGRESS:**	0 m
DAYS FROM SPUD:	5.82	**MW (SG):**	1.13	**LAST SURVEY:**	27.05 @ 1094.4m MDRT, 63.32° Azi 1014.8 mTVDRT
BIT SIZE:	N/A	**LAST LOT (SG):**	N/A	**EST. PORE PRESSURE:**	

Operations Summary

24HRS. DRILLING SUMMARY:

Continued running 340mm (13 3/8") casing to 1091m MDRT. Made up wellhead assembly to casing. Hole sticky while lowering wellhead. Made up TDS and circulated and reciprocated the casing string until hole condition improved. Washed casing down to 1115m MDRT. Made up cement head and landed out casing in MLS hanger with shoe at 1117.0m MDRT. Circulated hole clean and then cemented casing in place (did not bump plug, floats held). Wellhead running tool would not come free. Made up TDS and made another attempt to back out – running tool came free with 15 kips overpull. Pulled running tool to surface with wellhead still attached. String backed-off at first 340mm (13 3/8") BTC connection below the wellhead. Laid out landing string and wellhead. Displaced riser to seawater. Rigged up to pull diverter.

CURRENT STATUS @ 06:00HRS: (30-04-2008)

Laying down 444mm (17.5") BHA.

EXPECTED NEXT ACTIVITY:

RIH to retrieve 340mm (13 3/8") landing string above the mudline hanger. Re-run the 13 3/8" casing landing string and screw back into 340mm (13 3/8") mudline hanger. Retrieve wellhead running tool. Run BOP stack.

Cuttings Descriptions

DEPTH (MMDRT) Top	Btm	ROP (M/HR.) Min.-Max. (Ave.)	DESCRIPTIONS (LITHOLOGY / SHOWS)	BG GAS (%) Ave.	Max.

No drilling during this 24 hour period

Gas Data

DEPTH (MMDRT)	TYPE	% Total Gas Min – Max (Avg)	C1 ppm	C2 ppm	C3 ppm	iC4 ppm	nC4 ppm	iC5 ppm	nC5 ppm

Type: P-Peak, C–Connection T–Trip, W-Wiper Trip, BG-Background Gas, FC-Flow Check, *P-Pumps off, SWG-Swab Gas

Oil Show

Depth (mMDRT)	Oil stain	Fluor% / Colour	Fluor Type	Cut Fluor	Cut Type	Res Ring	Gas Peak	BG
N/A								

Calcimetry Data

Sample Depth (mMDRT)	Calcite (%)	Dolomite (%)	Total Carbonate (%)	Sample Depth (mMDRT)	Calcite (%)	Dolomite (%)	Total Carbonate (%)
N/A							

Mud Data @ 1123 mMDRT

Mud Type	MW (SG)	Viscosity (sec/qt)	PV / YP	Cl^- (mg/l)
PHB	1.13	40	5/15	16,000

Tracer Data

Depth	Type	Concentration	Additions Started (Depth / Date)
N/A			No tracer in use

MWD / LWD Tool Data

Tool Type N/A
Sub Type
Memory Sample Rate (sec)
Bit to Sensor Offset (m)
Flow Rate Range for Pulser Configuration

Provisional Formation Tops

Formation (Seismic Horizon)	Prognosed* (mMDRT)	Prognosed (mSS)	Actual (mMDRT)	Actual (mSS)	Difference (High/Low) (m)	Based on
Mudline	77.0	39.0	77.5	39.5	0.5 L	Tagged with drill string
Gippsland Limestone	80.0	45.0				
Lakes Entrance Formation	965.9	860.0	960	857.49	2.51 H	Tentative pick based on change lithology and calcimetry results
Top Latrobe Group						
- Gurnard Formation	1516.1	1357.0				
- Top N1	1559.4	1399.5				
- Top N2.3	1628.8	1468.0				
- Top N2.6	1650.0	1489.0				
- Top P1	1681.4	1520.0				
Total Depth	1863.8	1700.0				

*Prognosed depth (MDRT) assumes a RT elevation of 38m above MSL and is based on **Directional Plan West Seahorse-3 Rev 06**.

Comments

3D Oil geologist, Wen Long Zang came on board the West Triton 29 April 2008.

MSE data has been added to the Drill Log and Drill ASCII file.

Schlumberger D&M LWD tools (Powerpulse and GVR8 with back-up ARC8 tool) for the 12¼" hole section are on board.

----------END OF REPORT----------